



FrHyGe

France Hydrogen Germany

Full qualification in France of large scale Hydrogen underground storage and replication from Germany to all European countries



A EUROPEAN PROJECT

- FrHyGe emerges from Horizon Europe Framework Programme (HORIZON) of the European Commission
- Call: HORIZON-JTI-CLEANH2-2023-02-01
- Period: 5 years, from 2024 to 2029
- The project is coordinated by Storengy



The project is financed by the European Commission with a total of 43 million euros of which 20 million euros are provided by the Clean Hydrogen Partnership.



Co-funded by
the European Union



Project highlights:

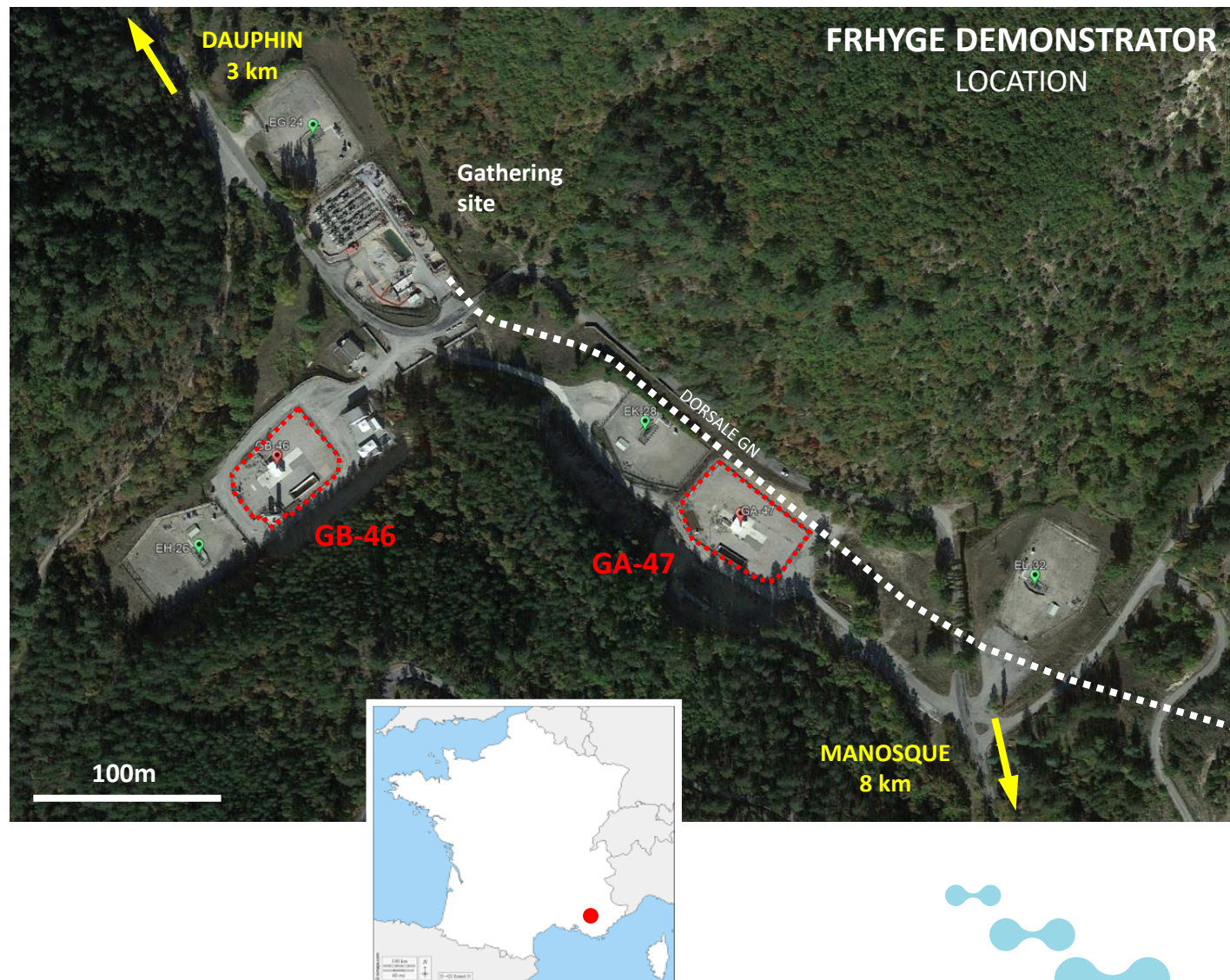
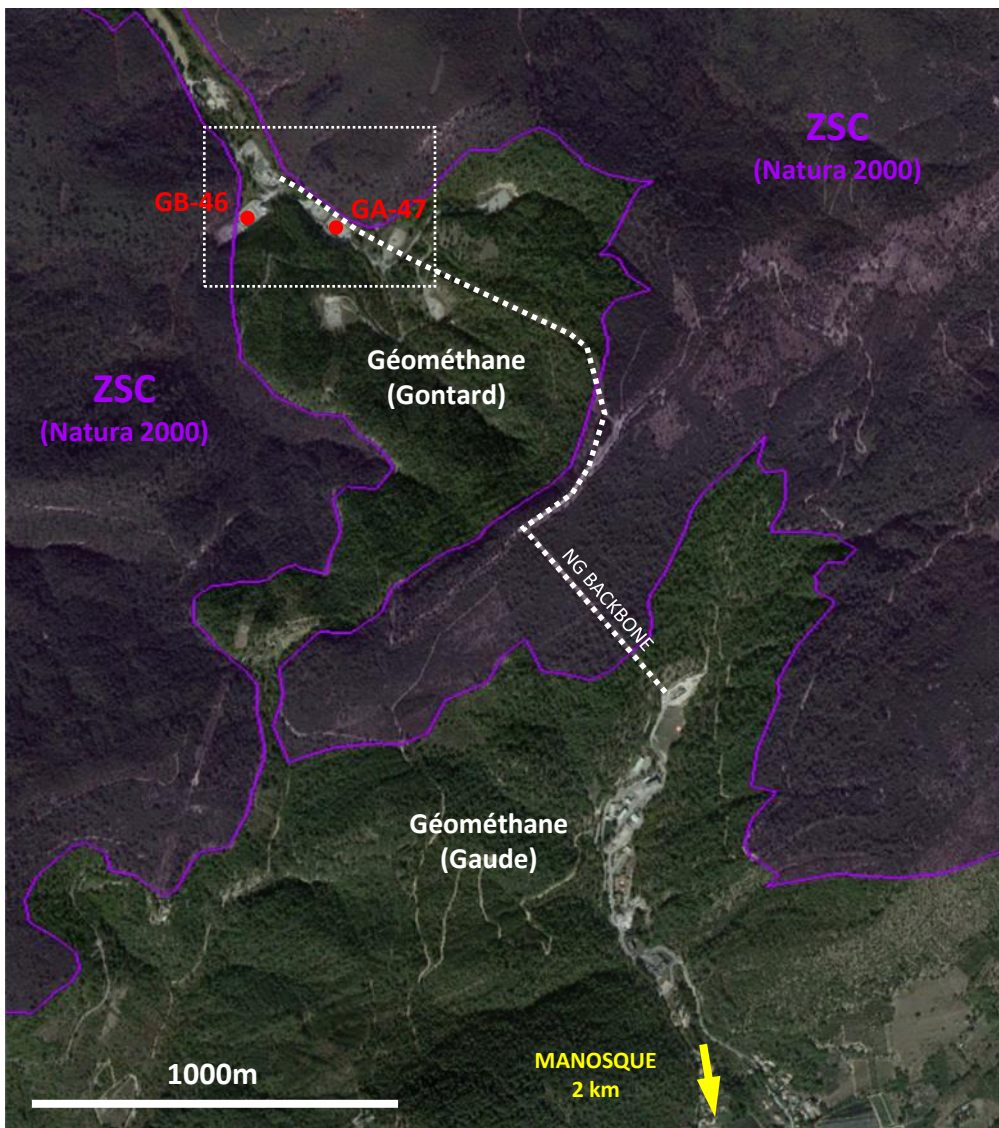
- ✓ **EU consortium, gathering 17 partners**, with 4 different nationalities
- ✓ **Subsidy from the Clean Hydrogen Partnership (20 M€)**
- ✓ **Feasibility to convert caverns** from natural storage or brine to hydrogen storage
- ✓ **At least, H2 Storage 100 injection & withdrawal cycles** at various pressures/volumes of **100 tons of hydrogen**
- ✓ **TRL 7 to 8**
- ✓ Study the **local hydrogen value chain and the technico-economical impacts on local actors**
- ✓ **Safety and environmental acceptability** of commercial storage of H2 in salt caverns.
- ✓ **Replication** towards other salt fields, in EU, starting with **SaltHy project in Germany**.



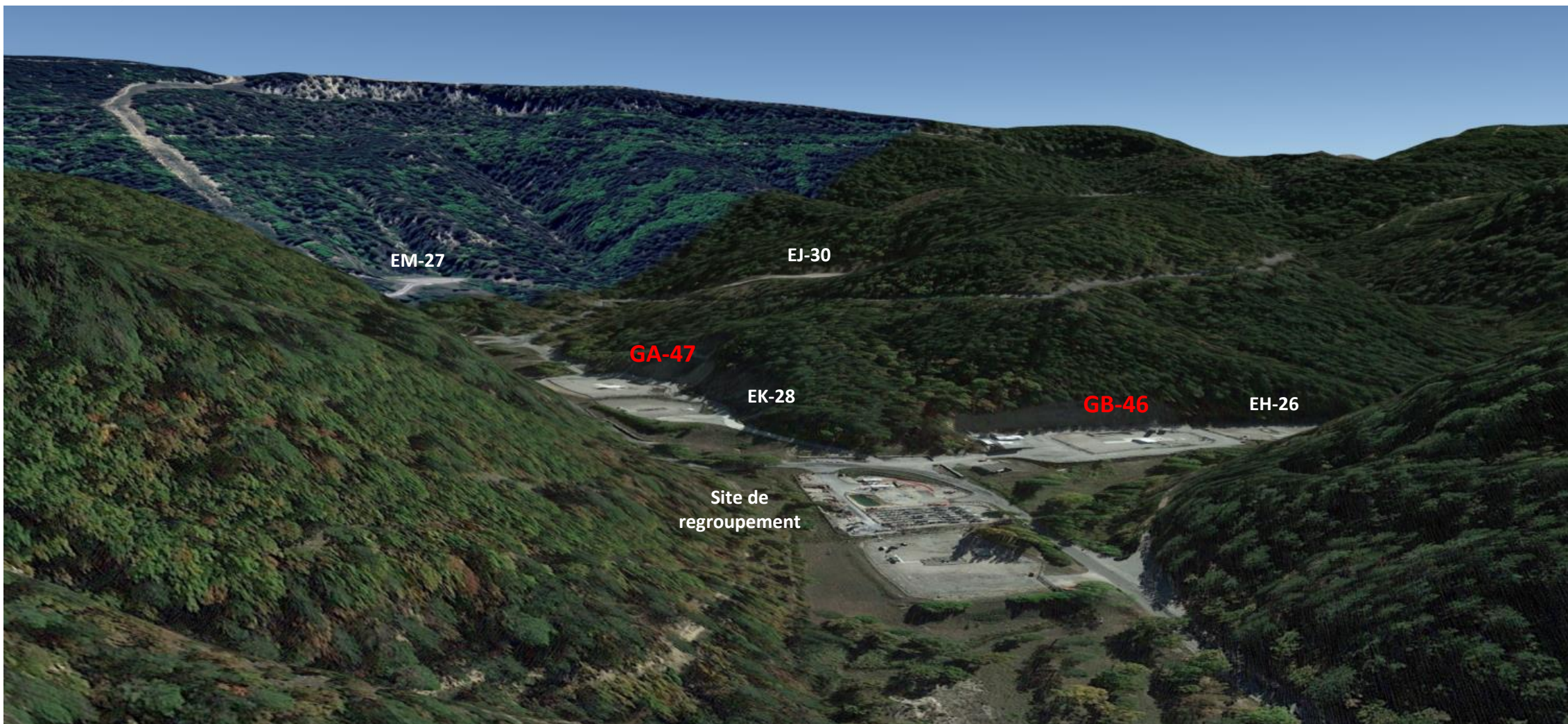
Focus on the Demonstrator



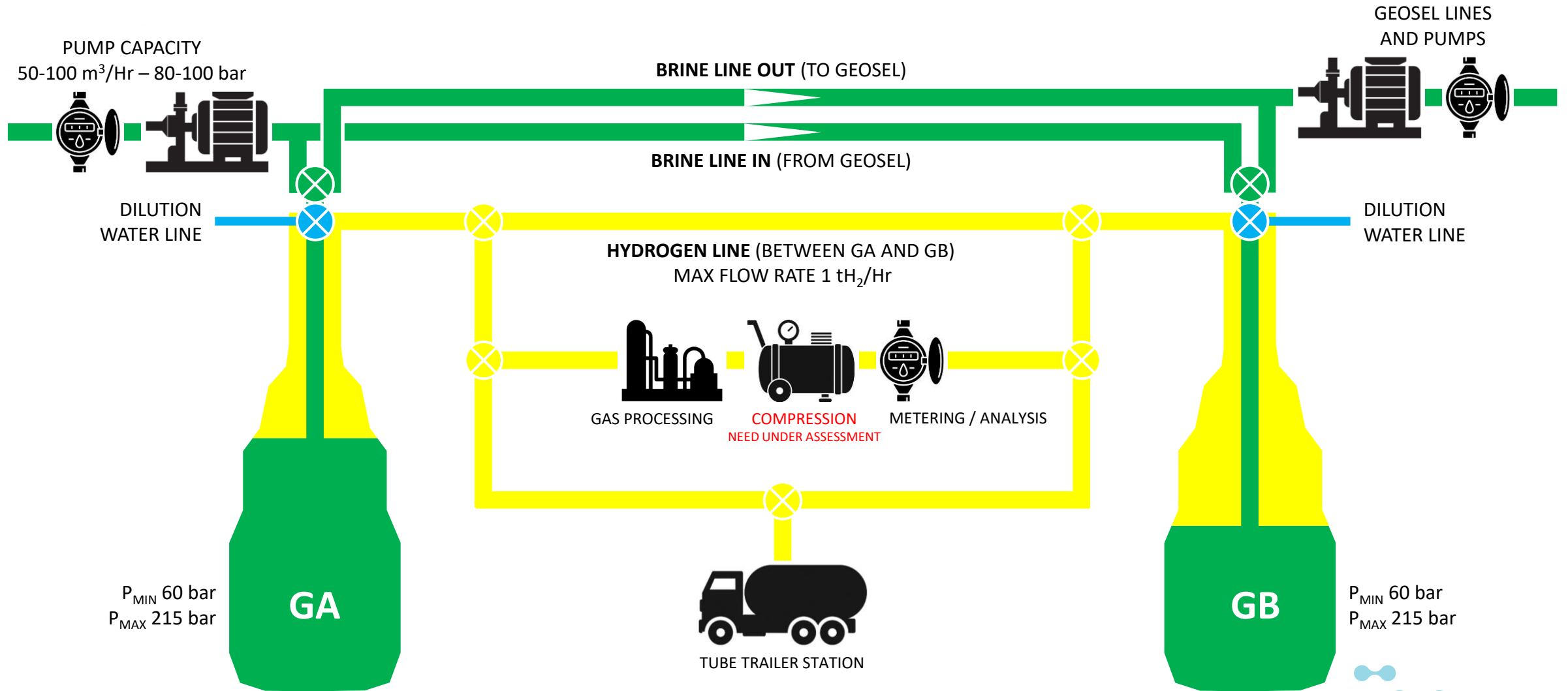
Manosque: demonstrator location



Manosque demonstrator – View from the South

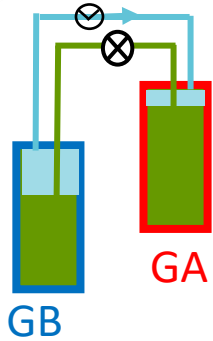


Manosque : demonstrator principles

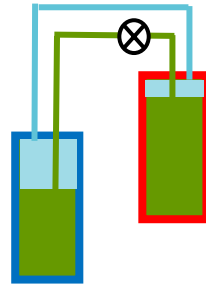


Daily cycle focus

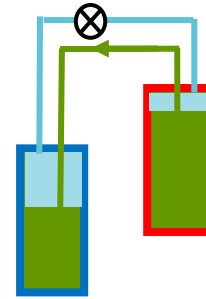
H₂ from GB to GA



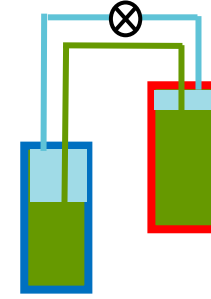
P_{H_2} balancing GB & GA



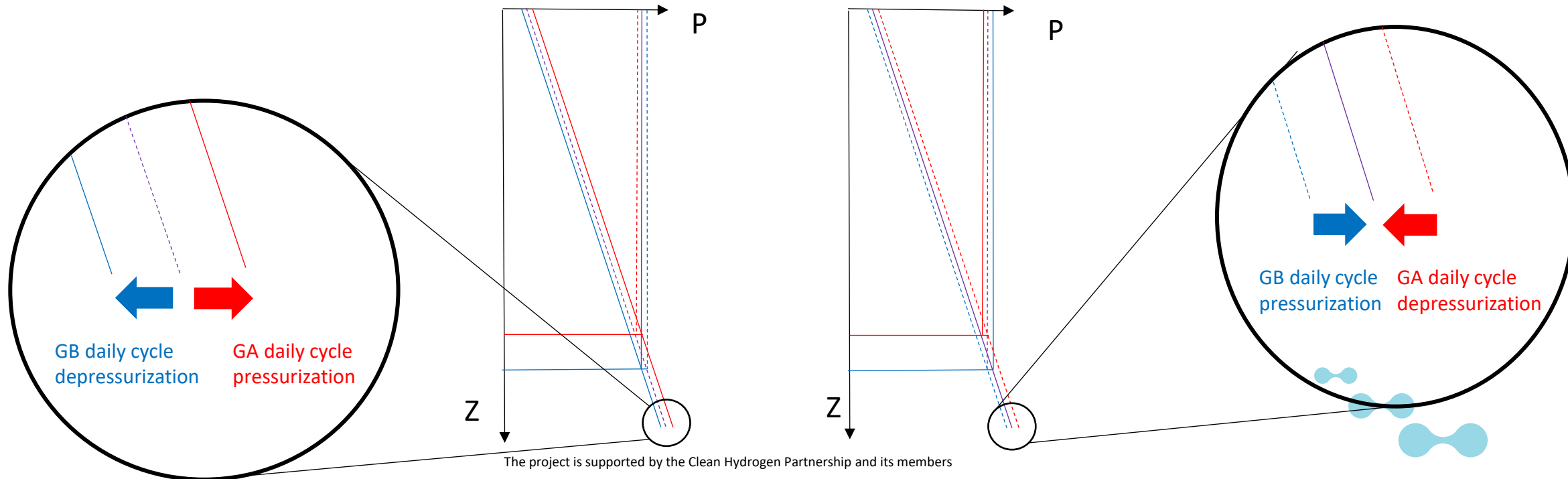
Brine from GA to GB



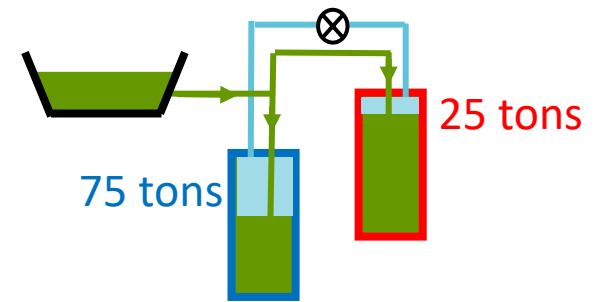
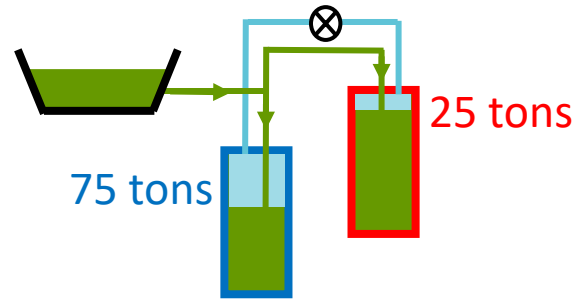
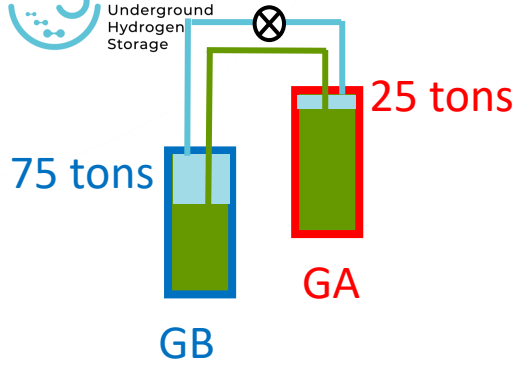
P_{brine} balancing GB & GA



Daily cycle

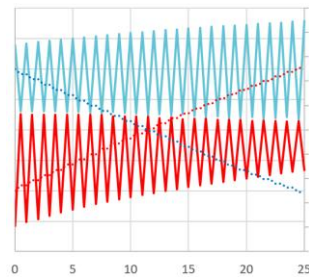
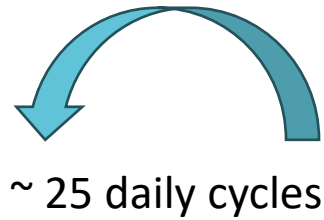
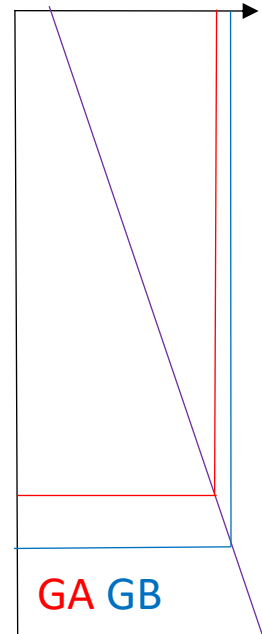


Series of cycles with various brine pressure



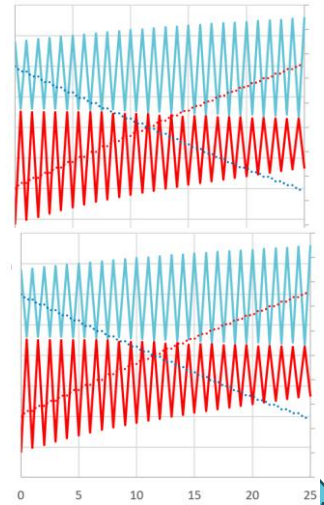
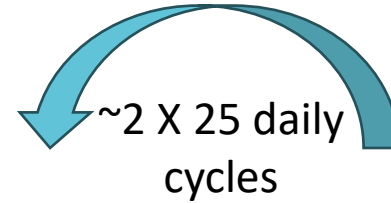
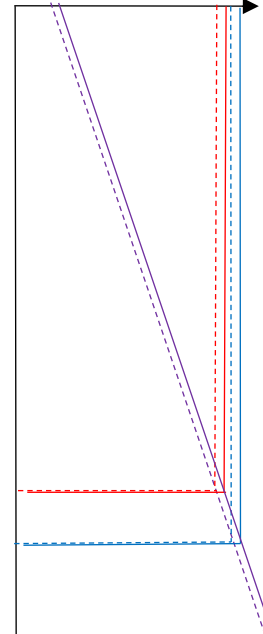
1st stage Pres

20 barg



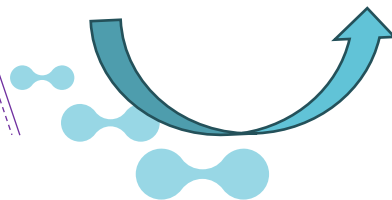
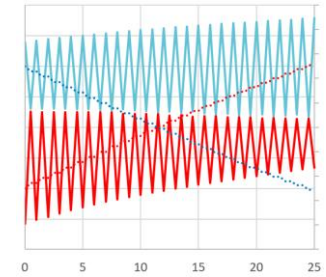
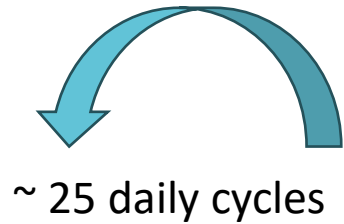
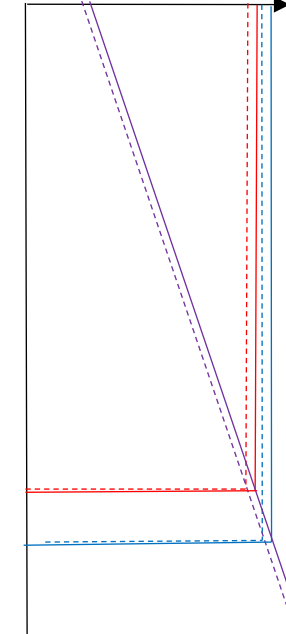
2nd stage Pres

30 barg



3rd stage Pres

40 barg



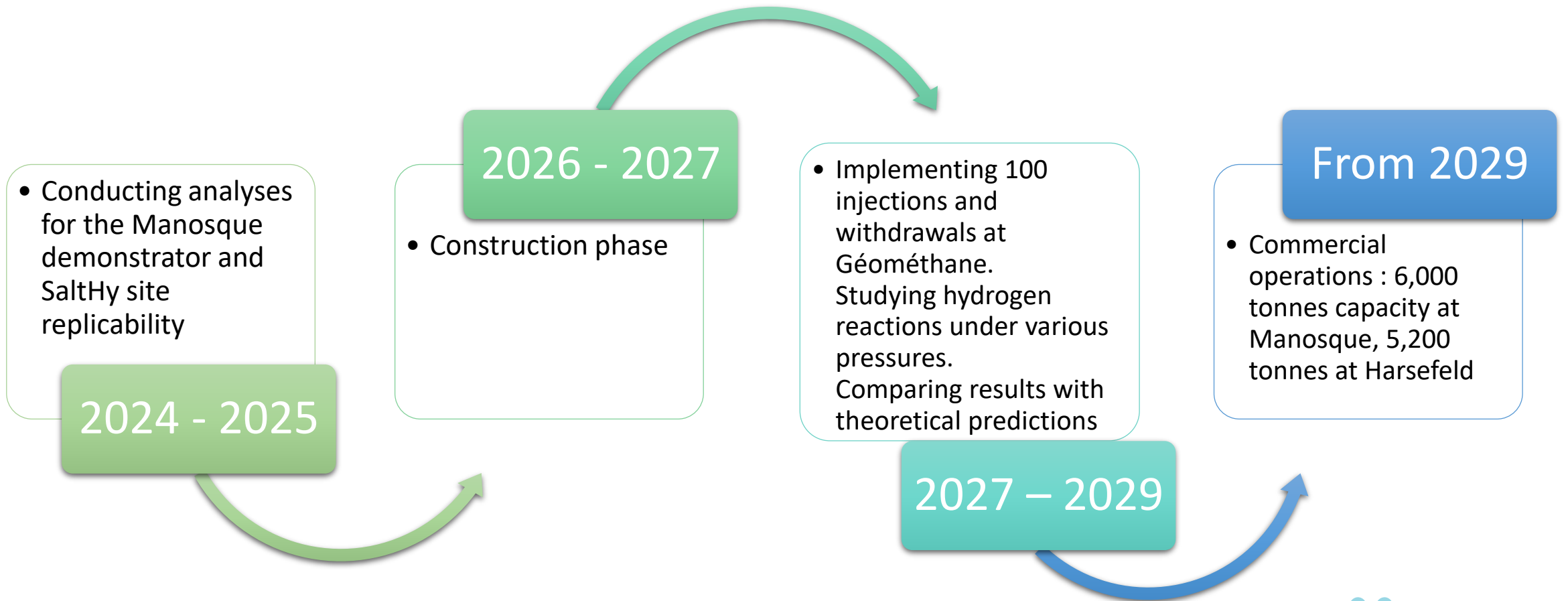
Top+x m:
1264 + 37 m
1402 + 14 m

Depth

GA GB
GA&GB

- ✓ Geomechanical and thermodynamical predictive modelling for H₂ storage in largely brine-filled salt caverns
- ✓ Hydrogen permeation in salt during cycling
- ✓ Kinetics of the H₂ solubility in NaCl-saturated cavern brine
- ✓ Impact of gas quality requirements on the deployment of salt cavern and porous media storages
- ✓ Mechanical Integrity Test (MIT) tightness test of H₂ cavern
- ✓ Evolutive salt cavern completions with a subsurface safety equipment
- ✓ Replication at industrial scale (3000 tons H₂ storage potential)





Project coordination



Partners



storengy

A company of ENGIE



Artelys
OPTIMIZATION SOLUTIONS

Axens



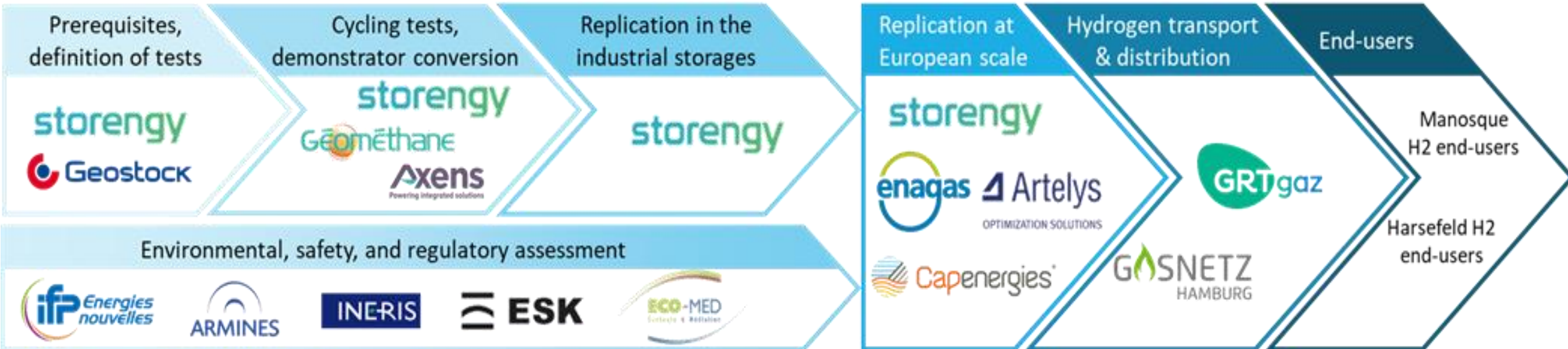
Géométhane



The project is supported by the Clean Hydrogen Partnership and its members



Roles and contributions of Partners in the project



Work packages



Main objectives	Expected results
<ul style="list-style-type: none"> • Develop and implement 2 conversion processes from natural gas or brine cavern to hydrogen storage (in France and Germany) • Demonstrate H2 storage and cyclability in a high capacity cavern • Study the local hydrogen value chain and the techno-economic impacts on local actors • Upscale and deploy H2 storage along the European Hydrogen Backbone • Demonstrate the safety and environmental acceptability of a commercial storage of H2 in salt caverns • Better integration of renewable energies and supporting industry decarbonisation 	<ul style="list-style-type: none"> • Qualify all technologies and their components in an integrated storage system (TRL 8) by demonstrating large-scale hydrogen (energy) storage in underground salt caverns • CAPEX target < 32 €/kg H₂ stored for salt cavern storage capacity between 1,000 and 3,000 t H₂ • Achievement of the targets set out in the REPowerEU Plan and EU Hydrogen Strategy • Higher integration of renewables within the overall energy system

Project Outcomes
<ul style="list-style-type: none"> • Completion of 100 H2 cycles with duration from 1h to 1 week for a cavern, having the potential of 3000 tons of H2 • Variation of the flowrate, up to 1 ton per hour; Variation of pression: up to 220 bars • 1 replication roadmap of H2 storages at Pan-EU • CBA for 2 storage projects (GeoH2 and SaltHy) covering at least the 2030 and 2040-time horizons • Potential investment options in EU H2 infrastructure projects from 2030 to 2050 • Permitting procedure for the demonstrator achieved in less than 9 months



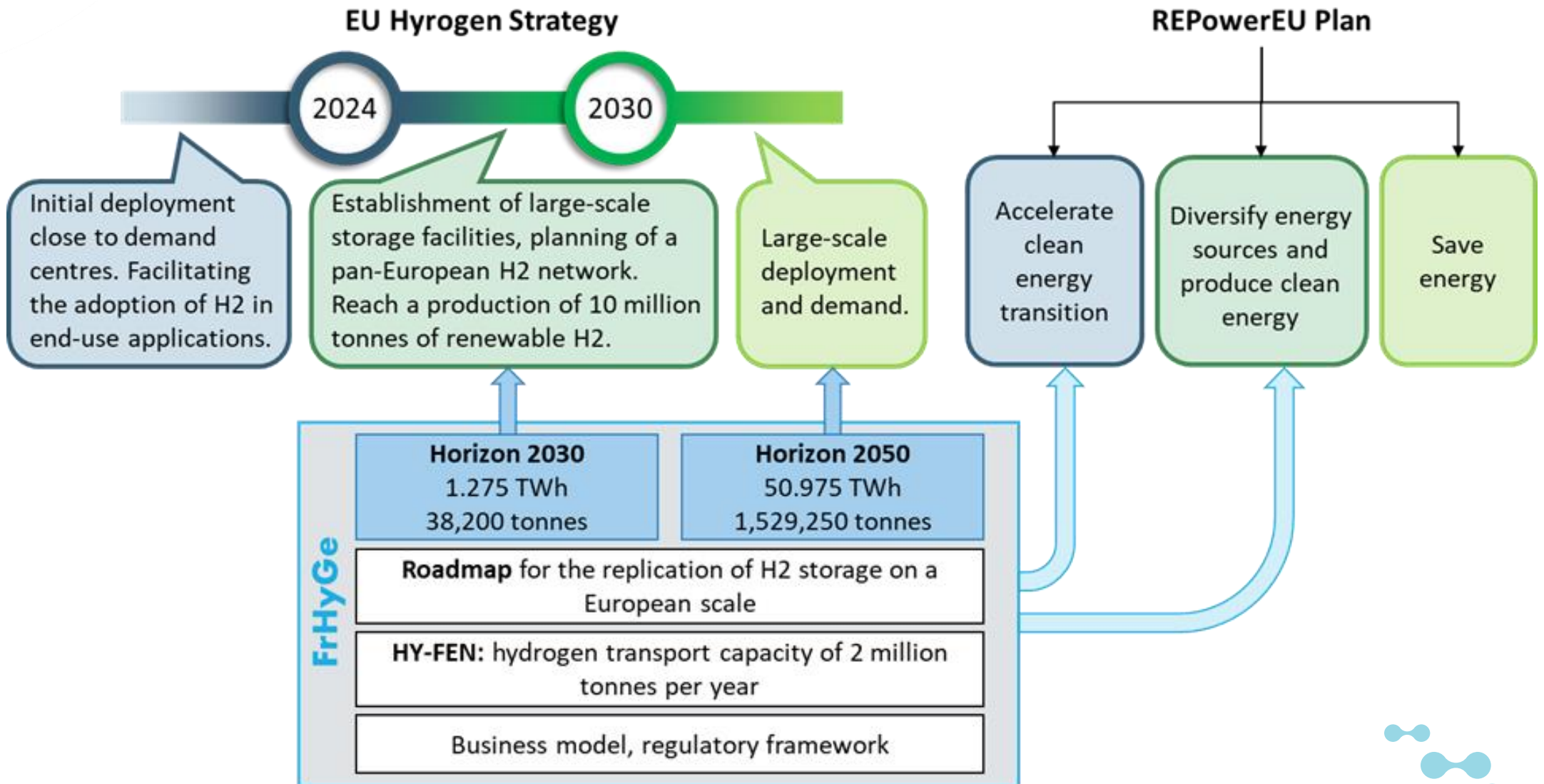
Ambition: The Project aims at optimizing the whole energy value chain, by integrating the innovation of large - scale underground storage (UHS), to better understand how **renewable H2 can be supplied continuously to industrial, mobility and other end-uses, while H2 production be intermittent** (daily or seasonally), due to renewable electricity.

FrHyGe main strategy is to unlock the potential of H2 storage in salt caverns, by applying a methodology in 3 phases:

- **Phase 1: focus on Manosque demonstration site** in France, for full qualification (TRL8) of the system from predefined conversion strategy
- **Phase 2: commercial up-scale of Manosque site (TRL9) and know-how transfer for Germany up-take (SaltHy project)**
- **Phase 3: unlock EU replication** from technical conversion roadmap, along with risk and environmental assessment to feed the commercial exploitation strategy, in order to **create a real European hydrogen storage backbone**.



Contribution of FrHyGe to REPowerEU Plan and EU H₂ Strategy



WWW.FRHYGE-PROJECT.EU

Your source for updates on the European hydrogen storage project in salt caverns, featuring research progress, partner collaborations, and industry events

A European Initiative



Learn about the FrHyGe partners, their roles, and their collaboration in making underground storage in salt caverns a reality

Scientific Publications



Throughout the project, results from work packages and academic research will be published

News and Events



Stay informed with updates on events, conferences, and new insights through our website and newsletters

THANK YOU



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The project is supported by the Clean Hydrogen Partnership and its members

